

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,912	--	--	1,243	944	357	-604	8,490	2,571	0
Hydrocarbon Gas Liquids	3,168	0	584	--	964	--	72	258	1,698	2,686
Natural Gas Liquids	3,168	0	323	--	945	--	73	258	1,698	2,407
Ethane	1,382	--	6	--	472	--	-88	--	230	1,718
Propane	959	--	169	--	337	--	82	--	1,106	276
Normal Butane	223	--	145	--	153	--	72	48	355	46
Isobutane	283	--	3	--	35	--	-44	132	4	229
Natural Gasoline	321	0	--	--	-52	--	51	78	2	137
Refinery Olefins	--	--	261	--	18	--	-1	--	--	280
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	264	--	18	--	1	--	--	281
Normal Butylene	--	--	-1	--	--	--	-2	--	--	1
Isobutylene	--	--	-2	--	--	--	0	--	--	-2
Other Liquids	--	62	--	665	-1,922	55	-48	-1,612	493	27
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	62	--	--	141	125	-30	284	33	42
Hydrogen	--	--	--	--	--	124	--	124	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	62	--	--	141	0	-30	160	33	42
Fuel Ethanol	--	18	--	--	141	0	-19	149	29	0
Renewable Fuels Except Fuel Ethanol	--	44	--	--	1	--	-11	10	4	42
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	531	-5	--	-85	255	371	-15
Motor Gasoline Blend Comp. (MGBC)	--	--	--	134	-2,059	-70	68	-2,152	90	0
Reformulated	--	--	--	--	-437	161	48	-325	0	0
Conventional	--	--	--	134	-1,622	-230	20	-1,827	90	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	0	7,163	237	-1,350	69	149	--	2,303	3,667
Finished Motor Gasoline	--	0	2,231	--	-110	69	-4	--	766	1,429
Reformulated	--	--	436	--	--	-146	--	--	--	290
Conventional	--	0	1,795	--	-110	215	-4	--	766	1,139
Finished Aviation Gasoline	--	--	10	--	-4	--	3	--	--	3
Kerosene-Type Jet Fuel	--	--	666	--	-362	--	78	--	67	159
Kerosene	--	--	1	--	--	--	1	--	--	0
Distillate Fuel Oil	--	0	2,786	23	-900	--	55	--	940	913
15 ppm sulfur and under	--	0	2,549	23	-884	--	-25	--	848	865
Greater than 15 ppm to 500 ppm sulfur	--	0	105	--	-3	--	7	--	58	37
Greater than 500 ppm sulfur	--	--	132	--	-13	--	74	--	34	11
Residual Fuel Oil	--	--	45	106	16	--	-24	--	65	126
Less than 0.31 percent sulfur	--	--	23	--	--	--	-29	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	27	--	11	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-5	106	5	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	273	19	4	--	6	--	--	290
Naphtha for Petro. Feed. Use	--	--	169	17	4	--	1	--	--	189
Other Oils for Petro. Feed. Use	--	--	104	2	--	--	5	--	--	102
Special Naphthas	--	--	38	17	-2	--	5	--	--	49
Lubricants	--	--	142	46	-15	--	23	--	79	70
Waxes	--	--	5	2	--	--	0	--	1	5
Petroleum Coke	--	--	451	24	27	--	15	--	365	121
Marketable	--	--	339	24	27	--	15	--	365	10
Catalyst	--	--	111	--	--	--	--	--	--	111
Asphalt and Road Oil	--	--	72	--	-3	--	-10	--	20	59
Still Gas	--	--	390	--	--	--	--	--	--	390
Miscellaneous Products	--	--	53	--	0	--	1	--	1	51
Total	11,080	62	7,747	2,145	-1,365	482	-431	7,136	7,064	6,380

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.